Fossil Fuel Preliminary Subcategories and MACT Floor

Boiler Work Group 9/16/98

Overview to MACT Floor

- Key Definitions and Concepts
- Subcategorization
- Approach to MACT Floor
- Review of ICCR Boiler Inventory DB V. 3.0
- Review of ICCR Emissions DB
- Review of State Regs/Permits and RACT/BACT/LAER DB
- Final Conclusions
 - No MACT Floor For Controls
 - No HAP Emission Limits

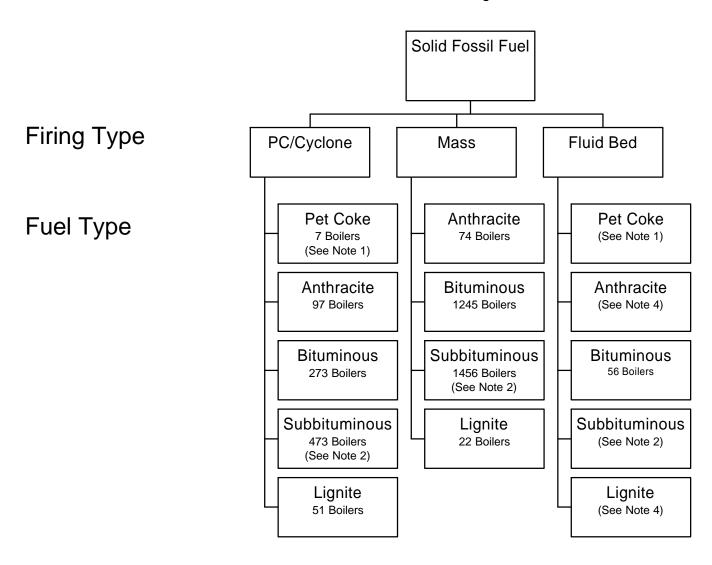
Key Definitions

- Boiler
- Gas
 - Pipeline Gas/Wellhead Gas/LPG
 - Gas Derived From Oil, Petroleum, Petrochemical Processing - Not a Consensus
- Oils Distillate and Residual
- Coal
 - Includes Anthracite, Lignite, Bituminous and Sub Bituminous, Petroleum Coke

Subcategories

- Gas
 - By Fuel Similar Burner Designs
- Oils
 - By Fuel Similar Burner Designs
- Solid Fossil Fuels
 - See Chart

Sub Categories



Note 1 34 Petroleum Coke Boilers were identified in the Inventory Database with no boiler type

Note 2 33 Subbituminous Boilers were identified in the Inventory Database with no boiler type

Note 3 404 Boilers were identified in the Inventory Database with no boiler type or fuel type

Note 4 No Boilers were identified in the Inventory Database for these types; These could exist

MACT Determination Methodology

- Use Subcategories as Described
- Use Inventory DB V.3 to determine MACT Controls
- Use Emissions DB to Determine HAP Emission Limits
- Review RACT/BACT/LAER DB for Controls/HAP Limits
- Used top 6% of Technology as First Cut
- Review Databases for
 - Good Control Practices
 - Pollution Prevention
- Burn only Fossil Fuels.
- Only Specified Control/No Control Data Used in Technology Cutoffs

Preliminary MACT Floor Determination for Fossil Fuel-Fired Boilers - V.3 DB

- Gaseous Fossil Fuel Subcategory
 - 42,582 boilers total
 - 18,321 boilers with control information
 - 177 boilers (0.97 %) may have applicable add-on controls
 - Some controls not believed to be applicable for boilers firing gaseous fuels
- Conclusion: Considering only boilers with control information or those specifying 'no control' - < 6% of units have add-on control. <u>No MACT Floor for</u> <u>Controls.</u>

Preliminary MACT Floor Determination for Fossil Fuel-Fired Boilers - V. 3 DB

- Liquid Fossil Fuel Subcategory
 - Unheated fuel (Distillate Oil)
 - 6604 boilers total
 - 2623 boilers with control information
 - 70 boilers (2.68 %) may have applicable add-on controls
- Conclusion: Considering only boilers with control information or those that specify 'no control' - <6% of units have add-on control. <u>No MACT Floor for</u> <u>Controls.</u>

Preliminary MACT Floor Determination for Fossil Fuel-Fired Boilers -V. 3 DB

- Liquid Fossil Fuel Subcategory
 - Heated fuel (Residual Oil)
 - 7945 boilers total
 - 4810 boilers with control information
 - 264 boilers (5.50 %) may have applicable add-on controls
 - Some controls not believed to be applicable for boilers firing liquid fuels.
- Conclusion: Considering only boilers with control information or those that specify 'no control' - <6% of units have add-on control. No MACT Floor For Controls.

Preliminary MACT Floor Determination for Fossil Fuel-Fired Boilers

- Coal
 - Initial thinking to split by firing method:
 - Pulverized fuel/cyclone
 - Mass feed/stoker
 - Fluidized bed
 - Then Split By Fuel Type
 - MACT Floor Not Determined
 - Further refinement being evaluated

Emissions DB Conclusions - Gas

- Variable Data
- Percent of Data Not Representative of Large Enough Sector
- No Data to Evaluate Control Efficiencies
- Conclusion:
 - No Recommendation for HAP Emission Limit or Control Based on HAP Emission Limit

Permit/Regs DB Conclusions - Gas

- Permit Limit Information
 - 17 Gas Fired Units of >42,000 had Permit Limits
 - No MACT Floor/Emission Limits Based On Permits
- State Air Regulations
 - No State Air Emission Regs. On HAPs
 - No MACT Floor/Emission Limit Based On State
 Regs
- RACT/BACT/LAER Database
 - No Gas Fired Units Had Permit Limits
 - No MACT Floor/Emission Limits Based On RACT/BACT/LAER Database

Emissions DB Conclusions - Oil

- Data Inadequate to Identify Best Performing Group or HAPs Limits
- Some Coal Fired Controls Used on Oil Fired Systems
- Variable Data
- Conclusion:
 - No Recommendation for HAP Emission Limit or Control Based on HAP Emission Limit

Permit/Regs DB Conclusions - Oil

- Permit Limit Information
 - 15 Fired Units of >14,000 had Permit Limits
 - No MACT Floor/Emission Limits Based On Permits
- State Air Regulations
 - No State Air Emission Regs. On HAPs
 - No Mact Floor/Emission Limit Based On State Regs
- RACT/BACT/LAER Database
 - <0.1% of Oil Fired Units Had Permit Limits
 - No MACT Floor/Emission Limits Based On RACT/BACT/LAER Database

Emissions DB Conclusions - Coal

- Need More Work On Coal Data
 - Complex and Multiple combustion Combinations

Rationale For MACT Floor - GCP/P2

- GCP Techniques Evaluated Gas/Oil
 - Fuel/Air Ratio
 - Maintenance
 - Tune-Up (State Regulations)
- Pollution Prevention (P2)
 - Boiler Efficiency Considerations
- NON CONSENSUS On No MACT Floor Based On GCP/P2

Emission Limitations

- Based On:
 - State Air Emission Limits (Permits/Regs)
 - ICCR Emission Database
 - RACT/BACT/LAER DB
- No Emission Limits Recommendations

Fossil Fuel Boiler MACT Floor Conclusions

Subcategory CONTROLS HAP Limitation **Gas Fired** No MACT Floor None **Boilers** Oil Fired No MACT Floor None **Boilers Coal Fired** To Be To Be **Boilers Determined Determined**

Summary of Results

Subcategory	Percent of Boilers Controlled*	Preliminary MACT Floor Determined for Existing Sources
Gas	0.97 %	No Add-On Control No HAP Limit
Liquid – Unheated	2.68 %	No Add-On Control No HAP Limit
Liquid - Heated	5.50 %	No Add-On Control No HAP Limit

^{*} Some controls may not be applicable for boilers firing these fuels.